

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	1,252	--	--	18,545	4,647	62	-1,373	25,268	610	0	16,550
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,735	-15	242	2,120	-369	--	-1,201	1,083	5,935	6,896	5,813
Pentanes Plus	1,050	-15	--	--	-10	--	-177	212	4,408	-3,418	159
Liquefied Petroleum Gases	9,685	--	242	2,120	-359	--	-1,024	871	1,527	10,314	5,654
Ethane/Ethylene	4,397	--	10	--	-3,146	--	57	--	787	417	336
Propane/Propylene	3,646	--	918	2,034	2,485	--	-922	--	734	9,271	4,207
Normal Butane/Butylene	1,089	--	-640	16	373	--	-130	478	5	485	894
Isobutane/Isobutylene	553	--	-46	70	-71	--	-29	393	1	141	217
<b>Other Liquids</b>	--	857	--	15,899	48,925	9,031	107	74,035	2,171	-1,600	84,512
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	860	--	456	7,487	1,213	517	9,483	17	0	10,838
Hydrogen	--	--	--	--	--	110	--	110	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	860	--	455	7,487	1,103	517	9,373	16	0	10,838
Fuel Ethanol	--	776	--	--	7,387	1,283	415	9,021	10	0	8,339
Renewable Fuels Except Fuel Ethanol	--	84	--	455	100	-180	102	352	6	0	2,499
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	3,653	-18	--	715	2,371	2,149	-1,600	6,391
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	11,790	41,456	7,818	-1,125	62,181	5	0	67,283
Reformulated	--	--	--	6,232	7,005	3,187	-51	16,474	1	0	22,445
Conventional	--	-3	--	5,558	34,451	4,632	-1,074	45,707	5	0	44,838
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	101,540	10,339	46,131	-8,921	-4,348	--	6,670	146,766	97,718
Finished Motor Gasoline	--	--	86,525	812	10,338	-9,101	-368	--	896	88,046	5,478
Reformulated	--	--	34,613	--	--	-3,066	-2	--	--	31,549	37
Conventional	--	--	51,912	812	10,338	-6,035	-366	--	896	56,496	5,441
Finished Aviation Gasoline	--	--	--	1	403	--	34	--	--	370	226
Kerosene-Type Jet Fuel	--	--	1,882	1,591	12,717	--	1,565	--	17	14,608	11,561
Kerosene	--	--	34	--	--	--	-119	--	3	150	1,805
Distillate Fuel Oil <sup>6</sup>	--	--	7,950	4,854	22,058	180	-5,871	--	2,901	38,012	61,160
15 ppm sulfur and under	--	--	5,531	3,209	20,523	180	-4,015	--	1,766	31,692	49,963
Greater than 15 ppm to 500 ppm sulfur	--	--	328	35	164	--	-1,393	--	1,135	785	4,758
Greater than 500 ppm sulfur	--	--	2,091	1,610	1,371	--	-463	--	--	5,535	6,439
Residual Fuel Oil <sup>7</sup>	--	--	1,080	2,362	-103	--	-402	--	1,976	1,765	9,910
Less than 0.31 percent sulfur	--	--	448	--	-103	--	152	--	NA	NA	1,255
0.31 to 1.00 percent sulfur	--	--	95	200	--	--	-148	--	NA	NA	2,302
Greater than 1.00 percent sulfur	--	--	537	2,162	--	--	-406	--	NA	NA	6,353
Petrochemical Feedstocks	--	--	85	--	-19	--	-67	--	--	133	95
Naphtha for Petro. Feed. Use	--	--	85	--	--	--	-67	--	--	152	95
Other Oils for Petro. Feed. Use	--	--	--	--	-19	--	--	--	--	-19	--
Special Naphthas	--	--	17	--	--	--	-4	--	--	21	21
Lubricants	--	--	359	146	453	--	-41	--	226	773	1,106
Waxes	--	--	7	46	--	--	11	--	58	-16	411
Petroleum Coke	--	--	1,038	1	--	--	--	--	489	550	--
Marketable	--	--	413	1	--	--	--	--	489	-75	--
Catalyst	--	--	625	--	--	--	--	--	--	625	--
Asphalt and Road Oil	--	--	1,289	526	284	--	917	--	89	1,093	5,914
Still Gas	--	--	1,184	--	--	--	--	--	--	1,184	--
Miscellaneous Products	--	--	90	--	--	--	-3	--	15	78	31
<b>Total</b>	<b>11,987</b>	<b>842</b>	<b>101,782</b>	<b>46,903</b>	<b>99,334</b>	<b>171</b>	<b>-6,815</b>	<b>100,386</b>	<b>15,386</b>	<b>152,063</b>	<b>204,593</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.